

# FILE NOTATIONS

Entered in NID File ☒  
 Entered On S R Sheet \_\_\_\_\_  
 Location Map Pinned \_\_\_\_\_  
 Card Indexed ☒  
 IWR for State or Fee Land \_\_\_\_\_

Checked by Chief \_\_\_\_\_  
 Copy NID to \_\_\_\_\_ Office \_\_\_\_\_  
 Approved \_\_\_\_\_  
 Initials \_\_\_\_\_

## COMPLETION DATA:

Date Well Completed \_\_\_\_\_  
 OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_  
 GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_

Location \_\_\_\_\_  
 Borehole \_\_\_\_\_  
 State or Fee Land \_\_\_\_\_

## LOGS FILED

Driller's Log \_\_\_\_\_

Electric Logs (No. ) \_\_\_\_\_

E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ Micro \_\_\_\_\_

Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Other \_\_\_\_\_

UTEX OIL COMPANY

SUITE 41B  
4700 SOUTH 9TH EAST  
SALT LAKE CITY, UTAH 84117  
PHONE 801 - 262-6869

July 17, 1980

State of Utah  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Gentlemen:

Enclosed please find triplicate copies of Application for Permit to Drill the Jenkins 1-23B1 well located in Section 23, T2S, R1W, Uintah County, Utah. Utex controls the land within a 660 foot radius of this proposed location.

We trust that this application is complete and in the proper order to facilitate your rapid approval for our operations.

If I can be of further assistance, please advise.

Sincerely,

  
D. T. Hansen

encls: triplicate copies of application for permit  
triplicate copies of survey plat

RECEIVED  
JUL 21 1980

DIVISION OF  
OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

FEE

5. Lease Designation and Serial No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil  
Well ☒Gas  
Well ☐

Other

Single  
Zone ☐Multiple  
Zone ☐

2. Name of Operator

UTEX OIL COMPANY

3. Address of Operator

Suite 41-B 4700 South 9th East, Salt Lake City, Utah 84117

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface

1583' FWL 1570' FNL

SE NW

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*

.65 miles south of Roosevelt, Utah

15. Distance from proposed\*  
location to nearestproperty or lease line, ft.  
(Also to nearest drig. line, if any)

1570'

16. No. of acres in lease

640

17. No. of acres assigned  
to this well

640

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
or applied for, on this lease, ft.

19. Proposed depth

14,000

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5044 GR.

22. Approx. date work will start\*

8/21/80

23.

## PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
14 3/4"	10 3/4"	40.5#	5,500	As necessary
9 7/8"	7 5/8"	26.4 & 29.7#	10,500'	As necessary
6 3/4"	5 1/2"	17.0#	14,000'	As necessary

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING  
DATE 7/29/80  
BY: CB Feigert

REGISTERED  
JUL 31 1980

DIVISION OF  
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

R. Hansen

Title

Vice President

Date 7/16/80

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

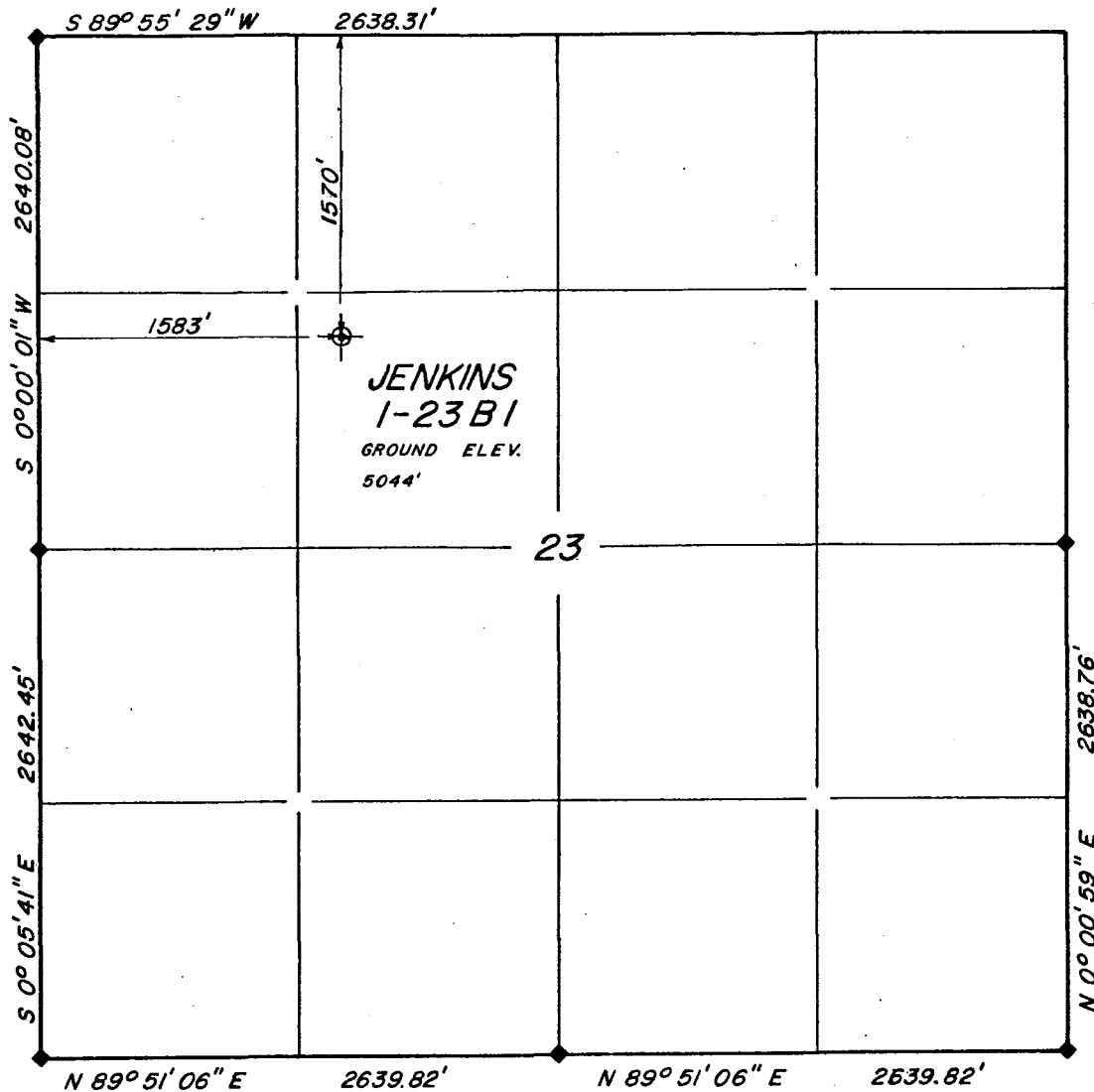
Date

Conditions of approval, if any:

# UTEX OIL CO JENKINS I-23B1

Located in the SE¼ of the NW¼ of  
Section 23, T2S, R1W, U.S.B.&M.

## OIL WELL LOCATION PLAT



### LEGEND & NOTES

- ◆ Corners found and used by this Survey.

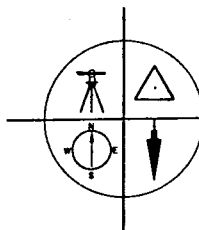
### SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

*Jerry D. Allred*  
Jerry D. Allred, Registered Land  
Surveyor, Cert. NO. 3817 (Utah)

79-121-019

7 July 1980



**JERRY D. ALLRED & ASSOCIATES**  
Surveying & Engineering Consultants

121 North Center Street  
P.O. Drawer C  
DUCHESSNE, UTAH 84021  
(801) 738-5352

**\*\* FILE NOTATIONS \*\***

DATE: July 29, 1980

OPERATOR: Utex Oil Company

WELL NO: JENKINS  
1-2331

Location: Sec. 23 T. 25 R. 1W County: Uintah

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-047-30751

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_

Director: OK in accordance w/ order issued in case  
131-14 dtd Jan 16, 1974 provided a bond is filed w/  
The Division of oil, gas & mining

Administrative Aide: \_\_\_\_\_

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☒

Order No. 131-14

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Free

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☒

P.I. ☒

Diane -  
check if  
bond

August 4, 1980

Utex Oil Company  
4700 South 9th East  
Suite 41-B  
Salt Lake City, Utah 84117

~~RHE~~ Well No. Jenkins 1-23B1  
Sec. 23, T. 28, R. 1W.,  
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 131-14 dated January 16, 1974.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Home: 876-3001  
Office: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is Jenkins 1-23B1: 43-047-30751.

SINCerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder  
Petroleum Engineer

bh

cc:

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Utex Oil Company

WELL NAME: Jenkins 1-23B1

SECTION 23 SE NW TOWNSHIP 2S RANGE 1W COUNTY Uintah

DRILLING CONTRACTOR Utex Drilling Company

RIG # 1

SPUDDED: DATE 1-9-81

TIME 1:45 am

How rotary

DRILLING WILL COMMENCE 1-9-81

REPORTED BY Dorethy

TELEPHONE #

DATE 1-12-81 SIGNED ko

June 9, 1981

Utex Oil Company  
4700 South, 9th East  
Suite# 41-B  
Salt Lake City, Utah 84117

Re: Well NO. Jenkins 1-23B1  
Sec. 23, T.2S. R.1W.  
Uintah County, Utah  
(September 1980- May 1981)

Gentlemen:

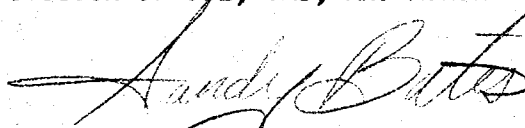
Our records indicate that you have not filed the Monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing the substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



SANDY BATES  
CLERK-TYPIST



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(See instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <b>Fee</b>
2. NAME OF OPERATOR <b>UTEX OIL COMPANY</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <b>Suite 41-B, 4700 South 9th East, Salt Lake City, Utah 84117</b>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <b>At surface</b> <b>SE NW 1583' FWL 1570' FNL</b>		8. FARM OR LEASE NAME <b>Jenkins</b>
14. PERMIT NO. <b>43-047-30751</b>		9. WELL NO. <b>1-23B1</b>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>5044 GR.</b>		10. FIELD AND POOL, OR WILDCAT
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 23., T2S, R1W</b>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH <b>Uintah</b>
		13. STATE <b>Utah</b>

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) **Drilling**

REPAIRING WELL

ALTERING CASING

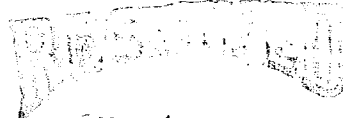
ABANDONMENT\*

☐  
☐  
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded well 1:45 AM, 1-9-81  
1-9-81 thru 1-15-81  
Drilling, Uintah  
Drilled 0-2,376'  
Ran 10 3/4" 40.5# casing.



JUN 13 1981

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

*[Signature]*

DATE

*6-17-81*

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(See instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>Fee</b>
2. NAME OF OPERATOR <b>UTEX OIL COMPANY</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <b>Suite 41-B, 4700 South 9th East, Salt Lake City, Utah 84117</b>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <b>At surface</b> <b>SE NW 1583' FWL 1570' FNL</b>		8. FARM OR LEASE NAME <b>Jenkins</b>
14. PERMIT NO. <b>43-047-30751</b>		9. WELL NO. <b>1-23B1</b>
15. ELEVATIONS (Show whether DG, RT, OR, etc.) <b>5044 GR.</b>		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA <b>Sec. 23., T2S, R1W</b>
		12. COUNTY OR PARISH <b>Uintah</b>
		13. STATE <b>Utah</b>

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐FULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANE ☐

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) **Drilling** ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-16-81 thru 1-22-81  
Drilling, Uintah  
Drilled 2,376' to 4,266'

18. I hereby certify that the foregoing is true and correct

SIGNED *Al Hansen*

TITLE *Sec.*

DATE *6-17-81*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
See instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>Fee</b>
2. NAME OF OPERATOR <b>UTEX OIL COMPANY</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <b>Suite 41-B, 4700 South 9th East, Salt Lake City, Utah 84117</b>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>SE NW 1583' FWL 1570' FNL</b>		8. FARM OR LEASE NAME <b>Jenkins</b>
14. PERMIT NO. <b>43-047-30751</b>		9. WELL NO. <b>1-23B1</b>
15. ELEVATIONS (Show whether ss, st, or, etc.) <b>5044 GR.</b>		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 23., T2S, R1W</b>
		12. COUNTY OR PARISH <b>Uintah</b>
		13. STATE <b>Utah</b>

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) **Drilling**

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-23-81 thru 1-29-81  
Drilling, Green River  
Drilled 4,266' to 6,052'

18. I hereby certify that the foregoing is true and correct

SIGNED *H. A. Hansen*

TITLE *Sec.*

DATE *6-17-81*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(See instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

UTEX OIL COMPANY

3. ADDRESS OF OPERATOR

Suite 41-B, 4700 South 9th East, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

SE NW 1583' FWL 1570' FNL

14. PERMIT NO.

43-047-30751

15. ELEVATIONS (Show whether SV, RT, OR, etc.)

5044 GR.

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jenkins

9. WELL NO.

1-23B1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 23., T2S, R1W

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-30-81 thru 2-5-81  
Drilling, Green River  
Drilled 6,052' to 8,042'

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(See instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR UTEX OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 41-B, 4700 South 9th East, Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SE NW 1583' FWL 1570' FNL		8. FARM OR LEASE NAME Jenkins
14. PERMIT NO. 43-047-30751		9. WELL NO. 1-2381
15. ELEVATIONS (Show whether SV, RT, GR, etc.) 5044 GR.		10. FIELD AND POOL, OR WILDCAT
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23., T2S, R1W
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		12. COUNTY OR PARISH Uintah
		13. STATE Utah

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

2-6-81 thru 2-12-81  
Drilling, Green River  
Drilled 8,052' to 9,200'  
Logged hole 2-11-81 with Schlumberger  
2-12-81 running 7 5/8" casing

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
See instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR UTEX OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 41-B, 4700 South 9th East, Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE NW 1583' FWL 1570' FNL		8. FARM OR LEASE NAME Jenkins
14. PERMIT NO. 43-047-30751		9. WELL NO. 1-23B1
15. ELEVATIONS (Show whether SF, RT, GR, etc.) 5044 GR.		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23., T2S, R1W
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) Drilling

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-13-81 thru 2-19-81  
Drilling, Wasatch  
Drilled 9,200' to 9,991'

18. I hereby certify that the foregoing is true and correct

SIGNED

*R. H. Hansen*

TITLE

*Sec*

DATE

6-17-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(other instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>Fee</b>
2. NAME OF OPERATOR <b>UTEX OIL COMPANY</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <b>Suite 41-B, 4700 South 9th East, Salt Lake City, Utah 84117</b>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* At surface <b>SE NW 1583' FWL 1570' FNL</b>		8. FARM OR LEASE NAME <b>Jenkins</b>
14. PERMIT NO. <b>43-047-30751</b>		9. WELL NO. <b>1-23B1</b>
15. ELEVATIONS (Show whether DV, RT, GR, etc.) <b>5044 GR.</b>		10. FIELD AND POOL, OR WILDCAT
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA <b>Sec. 23., T2S, R1W</b>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH <b>Uintah</b>
		13. STATE <b>Utah</b>

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

FULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) **Drilling**

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

2-20-81 thru 2-26-81  
Drilling, Wasatch  
Drilled 9,991' to 10,600'

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE *[Signature]*

DATE 6-17-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

CONDITIONS OF APPROVAL IF ANY: \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>Fee</b>
2. NAME OF OPERATOR <b>UTEX OIL COMPANY</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <b>Suite 41-B, 4700 South 9th East, Salt Lake City, Utah 84117</b>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <b>SE NW 1583' FWL 1570' FNL</b>		8. FARM OR LEASE NAME <b>Jenkins</b>
14. PERMIT NO. <b>43-047-30751</b>		9. WELL NO. <b>1-23B1</b>
15. ELEVATIONS (Show whether SV, RT, OR, etc.) <b>5044 GR.</b>		10. FIELD AND POOL, OR WILDCAT
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 23., T2S, R1W</b>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH <b>Uintah</b>
		13. STATE <b>Utah</b>

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) **Drilling**

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

2-27-81 thru 3-5-81  
Drilling, Wasatch  
Drilled 10,600' to 11,798'

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(See instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. LEASE DESIGNATION AND SERIAL NO. <b>Fee</b>	
2. NAME OF OPERATOR <b>UTEX OIL COMPANY</b>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <b>Suite 41-B, 4700 South 9th East, Salt Lake City, Utah 84117</b>		8. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <b>At surface</b> <b>SE NW 1583' FWL 1570' FNL</b>		9. FARM OR LEASE NAME <b>Jenkins</b>	
10. PERMIT NO. <b>43-047-30751</b>		10. WELL NO. <b>1-23B1</b>	
11. ELEVATIONS (Show whether SV, RT, CR, etc.) <b>5044 GR.</b>		11. FIELD AND POOL, OR WILDCAT	
		12. SEC. T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 23., T2S, R1W</b>	
		13. COUNTY OR PARISH <b>Uintah</b>	14. STATE <b>Utah</b>

15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-6-81 thru 3-12-81  
Drilling Wasatch  
Drilled 11,798' to 12,176'  
Had hole in 7 5/8" casing, ran patch @9,014' and cemented.

18. I hereby certify that the foregoing is true and correct

SIGNED <u><i>A. Hansen</i></u>	TITLE <u><i>Sec</i></u>	DATE <u><i>6-17-81</i></u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
\*Instructions on  
Reverse Side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <b>Fee</b>
2. NAME OF OPERATOR <b>UTEX OIL COMPANY</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <b>Suite 41-B, 4700 South 9th East, Salt Lake City, Utah 84117</b>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <b>At surface</b> <b>SE NW 1583' FWL 1570' FNL</b>		8. FARM OR LEASE NAME <b>Jenkins</b>
14. PERMIT NO. <b>43-047-30751</b>		9. WELL NO. <b>1-2381</b>
15. ELEVATIONS (Show whether SF, RT, OR, etc.) <b>5044 GR.</b>		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA <b>Sec. 23., T2S, R1W</b>
		12. COUNTY OR PARISH <b>Uintah</b>
		13. STATE <b>Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-13-81 thru 3-19-81  
Drilling Wasatch  
Drilled 12,176' to 12,300'  
Tested first patch-did not hold, recovered  
patch, ran second patch, cemented, tested, held OK.

18. I hereby certify that the foregoing is true and correct

SIGNED *D. J. Hansen* TITLE *Sec* DATE *6-17-81*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
See instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. LEASE DESIGNATION AND SERIAL NO.

Fee

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jenkins

9. WELL NO.

1-23B1

10. FIELD AND POOL, OR WILDCAT

11. SEC. T., R., M., OR BLM. AND  
SURVEY OR AREA

Sec. 23., T2S, R1W

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

14. PERMIT NO.

43-047-30751

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

5044 GR.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-20-81 thru 3-22-81

Drilled 12,300' to 12,338'

TD, Wasatch

Logged with Schlumberger

Ran 5 1/2" 20# LT & C N-80 casing, 3,372.90 feet.

Top of liner @8,952', total lap 227 feet, bottom 12,338'.

WOC and battery construction.

18. I hereby certify that the foregoing is true and correct

SIGNED John Hansen

TITLE Sec.

DATE 6-17-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

UTEX OIL COMPANY

SUITE 41B  
4700 SOUTH 9TH EAST  
SALT LAKE CITY, UTAH 84117  
PHONE 801 - 262-6869

June 17, 1981

State of Utah  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Gentlemen:

Enclosed please find duplicate copies of completion report for the Jenkins 1-23B1 well, Section 23, T2S, R1W, Uintah County, Utah.

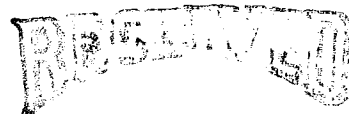
All logs run on this well have been ordered sent directly to your office from the logging company.

We hereby request that all information submitted on this well be held confidential for the maximum period of time.

If I may be of further assistance, please advise.

Sincerely,

  
D. T. Hansen



JUN 23

DIVISION OF  
OIL, GAS & MINING

SUBMIT IN DUPLICATE\*

STATE OF UTAH

(See other instructions on reverse side)

## OIL &amp; GAS CONSERVATION COMMISSION

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. <b>FEE</b>			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR <b>UTEX OIL COMPANY</b>				7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR <b>SUITE 41-B, 4700 South 9th East</b>				8. FARM OR LEASE NAME <b>JENKINS</b>			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>SE NW 1583' FWL 1570' FNL</b>  At top prod. interval reported below  At total depth				9. WELL NO. <b>1-23B1</b>			
14. PERMIT NO. <b>43-047-30751</b> DATE ISSUED <b>8/4/80</b>				10. FIELD AND POOL, OR WILDCAT <b>WILDCAT</b>			
15. DATE SPUDDED <b>1/9/81</b> 16. DATE T.D. REACHED <b>3/21/81</b> 17. DATE COMPL. (Ready to prod.) <b>May 11, 1981</b> 18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* <b>5044 GR</b>				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Sec. 23, T2S, R1W</b>			
19. ELEV. CASINGHEAD				12. COUNTY OR PARISH <b>Uintah</b>			
20. TOTAL DEPTH, MD & TVD <b>12,338</b> 21. PLUG, BACK T.D., MD & TVD <b>12,285</b> 22. IF MULTIPLE COMPL., HOW MANY* <b>1</b> 23. INTERVALS DRILLED BY <b>0-TD</b> 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <b>9682-12,230 Wasatch</b>				13. STATE <b>Utah</b>			
25. WAS DIRECTIONAL SURVEY MADE <b>No</b>				26. TYPE ELECTRIC AND OTHER LOGS RUN <b>DIL, FDC-CNL, CPL</b>			
27. WAS WELL CORED <b>No</b>				28. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
10 3/4		40.5	2500	14 3/4	1500 sx Class G W/additives	None	
7 5/8		26.4 & 29.7	9200	9 7/8	1275 sx Class H W/additives	None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	8955	12,338	1085 sx	Class H	2 7/8	9225	9225
					2 3/8	6000	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
12,220-30	11,771-75	11,283-87	10,196-204	DEPTH INTERVAL (MD)			
12,190-96	11,668-71	11,044-50	10,126-32	AMOUNT AND KIND OF MATERIAL USED			
12,172-82	11,645-62	10,811-15	9,969-75	12,082-12,230 5000 gal. 20% HCL, 5000 gal KCL water			
12,082-90	11,524-28	10,390-94	9,788-92	9,689-11,803 7500 gal. 20% HCL, 7500 gal. KCL water			
11,797-803	11,361-67	10,327-31	9,682-89				
33.* PRODUCTION							
DATE FIRST PRODUCTION <b>5/11/81</b>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>Pumping Hydraulic 063</b>			WELL STATUS (Producing or shut-in) <b>Producing</b>		
DATE OF TEST <b>5/11/81</b>	HOURS TESTED <b>24</b>	CHOKE SIZE	PROD'N. FOR TEST PERIOD <b>34</b>	OIL—BBL. <b>154</b>	GAS—MCF. <b>15</b>	WATER—BBL. <b>15</b>	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE <b>34</b>	OIL—BBL. <b>154</b>	GAS—MCF. <b>15</b>	WATER—BBL. <b>15</b>	OIL GRAVITY-API (CORR.) <b>40</b>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>Used for fuel, excess flared</b>							
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Al Hansen*

TITLE

Secretary

DIVISION OF

6/14/81

\*(See Instructions and Spaces for Additional Data on Reverse Side)

OIL, GAS &amp; MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. <u>POW</u>
2. NAME OF OPERATOR <u>PENNZOIL COMPANY</u>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>033122</u>
3. ADDRESS OF OPERATOR <u>P. O. BOX 2967 HOUSTON TEXAS, 77252-2967</u>	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>T2S-R1W Section 23:</u>	8. FARM OR LEASE NAME
14. PERMIT NO. <u>43-013-30751</u>	9. WELL NO. <u>Jenkins 1-23B1</u>
15. ELEVATIONS (Show whether OP, ST, OR, etc.)	10. FIELD AND POOL, OR WILDCAT <u>Bluebell</u>
	11. SEC., T., R., W., OR B.L.K. AND SURVEY OR AREA <u>T2S-R1W</u>
	12. COUNTY OR PARISH <u>Uintah</u>
	13. STATE <u>UT</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>CHANGE OF OPERATOR</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

DUE TO UTEX OIL COMPANY BANKRUPTCY AND THEIR SUBSEQUENT REJECTION OF THE OPERATING AGREEMENT GOVERNING OPERATIONS FOR THIS WELL, PENNZOIL COMPANY BY MAJORITY VOTE OF THE NON OPERATORS IN THIS WELL HAS SUCCEEDED UTEX AS OPERATOR EFFECTIVE DECEMBER 1, 1986.

RECEIVED  
MAR 25 1987

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph G. Williams  
RALPH WILLIAMS

TITLE SUPERVISING ENGINEER

DATE MARCH 1, 1987

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)Page 1 of 12**RECEIVED**

AUG 4 1987

DIVISION OF OIL  
GAS & MINING

Operator name and address:

• ~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*  
 P O BOX 2967, 25TH FL.  
 HOUSTON TX 77252 2967  
 ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885Report Period (Month/Year) 6 / 87Amended Report ☐

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
HANSON TRUST #2-5B3					
4301331079 01636 02S 03W 5	WSTC	30	1229	3412	4400
HANSON TRUST 2-32A3					
4301331072 01641 01S 03W 32	WSTC	30	1617	1352	8450
MYRIN RANCH 1-13B4					
4301330180 01775 02S 04W 13	GRRV	0	0	0	0
MEAGHER EST 1-04B2					
4301330313 01811 02S 02W 4	WSTC	30	1391	1276	3442
MEAGHER TRBL 1-09B2					
4301330325 01816 02S 02W 9	WSTC	30	714	777	4215
GOODRICH 1-18B2					
4301330397 01871 02S 02W 18	GR-WS	30	722	66	450
TIMOTHY 1-08B1E					
4304730215 01910 02S 01E 8	WSTC	30	1082	1690	1438
LAMICQ 2-6B1					
4301330809 02301 02S 01W 6	GRRV				
LAMICQ 2-6B1					
4301330809 02301 02S 01W 6	WSTC	30	4093	12875	4633
MARGUERITE 2-8B2					
4301330807 02303 02S 02W 8	WSTC	29	1591	3080	8616
T-23B1					
4304730751 02355 02S 01W 23	WSTC	30	274	480	58
T-15C5					
4301330651 02405 03S 05W 15	WSTC	7	34	0	0
URRUTY 2-34A2					
4301330753 02415 01S 02W 34	WSTC	30	881	1890	3032
TOTAL			13628	26898	38734

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Authorized signature

Telephone 713-546-8104



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603  
**RECEIVED**

AUG 4 1987

DIVISION OF OIL  
GAS & MINING

July 30, 1987

Utah Natural Resources  
Division of Oil, Gas, & Mining  
Attn: Tammy Searing  
355 Triad Center, Suite #350  
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson  
Onshore Accounting

mh/dcw



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. POW/WSTC	
2. NAME OF OPERATOR Pennzoil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Pennzoil Company, P.O. Box 2967, Houston, TX 77252		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME Jenkins	
14. PERMIT NO. 43-047-30751		9. WELL NO. 1-23B1	
15. ELEVATIONS (Show whether SP, TV, OR, etc.)		10. FIELDS AND POOL, OR WILDCAT Bluebell/Wasatch	
		11. SEC., T., R., N., OR S.E., AND SURVEY OR AREA Sec 23; T2S; R1W	
		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) ☐ (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Propose to plug back Wasatch perfs and perforate and acidize the Green River formation.  
Also plan to repair any casing damage encountered during well work.

18. I hereby certify that the foregoing is true and correct

SIGNED Kalvin A. Williams TITLE Supervising Engineer

DATE 3-25-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
COMMISSIONER OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

1. A complete explanation of work performed shall be submitted on a subsequent sundry notice.

DATE 4-7-88

\*See Instructions on Reverse Side

Don R. Boye

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

RECEIVED  
JUN 13 1988

DIVISION OF  
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells		8. FARM OR LEASE NAME See Attached List
14. API NUMBER		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH Duchesne & Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	Operator Name Change		X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
Q - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo

TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

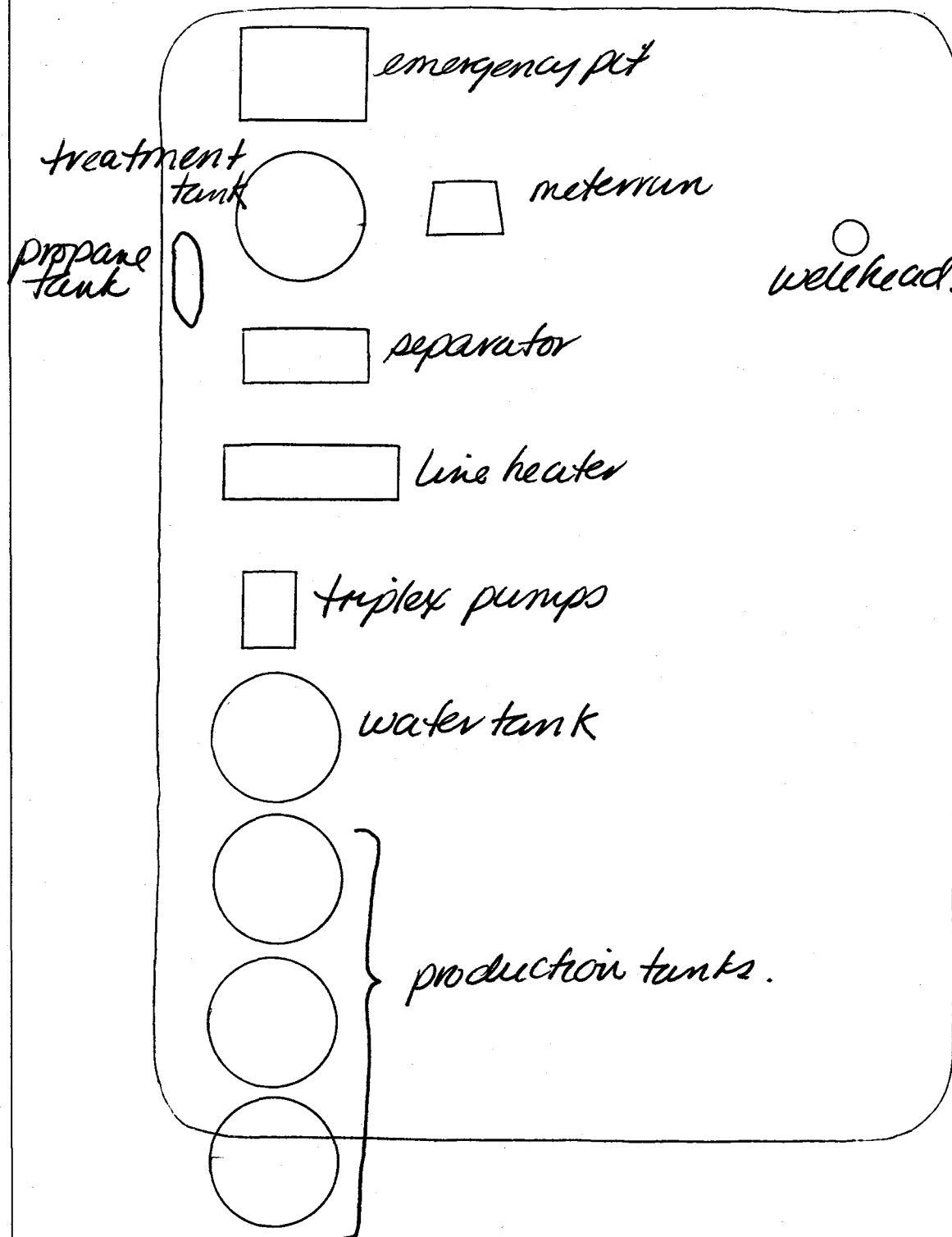
DATE \_\_\_\_\_

SUNDY NOTICE OF NAME CHANGE  
EXHIBIT A

53

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
1636	HANSEN TRUST 2-5B3	2S 3W 5	4301331079	
1641	HANSEN TRUST 2-32A3	1S 3W 32	4301331072	
1775	MYRIN RANCH 1-13B4	2S 4W 13	4301330180	WSTC ✓
1811	MEAGHER ESTATE 1-4B2	2S 2W 4	4301330313	
1816	MEAGHER TRIBAL 1-9B2	2S 2W 9	4301330325	
1871	GOODRICH 1-18B2	2S 2W 18	4301330397	
1910	TIMOTHY 1-8B1E	2S 1E 8	4304730215	WSTC ✓
2301	LAMICQ 2-6B1	2S 1W 6	4301330809	WSTC ✓
2303	MARQUERITE 2-8B2	2S 2W 8	4301330807	
2355	JENKINS 1-23B1	2S 1W 23	4304730751	
2405	WHITE 1-15C5	3S 5W 15	4301330651	WSTC ✓
2415	URRUTY 2-34A2	1S 2W 34	4301330753	
2416	REESE 2-10B2	2S 2W 10	4301330837	
2417	MCELPRANG 2-31A2	1S 2W 31	4301330836	WSTC ✓
5255	SPRING HOLLOW 2-34Z3	1N 3W 34	4301330234	
5256	SPRING HOLLOW 4-36Z3	1N 3W 36	4301330398	
5270	OWEN ANDERSON 1-28A2	1S 2W 28	4301330150	
5275	BLACK JACK UTE 1-14-2D	4S 6W 14	4301330480	
5280	BLUEBENCH UTE 1-7C4	3S 4W 7	4301330116	
5285	UTE TRIBAL 1-16B2	4S 6W 16	4301330481	
5295	CAMPBELL UTE 1-7B1	2S 1W 7	4301330236	
5300	DARWOOD CAMPBEL 1-12B2	2S 2W 12	4301330237	
5305	CHENEY 1-33A2	1S 2W 33	4301330202	
5306	CHENEY 2-33A2	1S 2W 33	4301331042	
5320	DUCHESNE COUNTY 1-9C4	3S 4W 9	4301330318	
5325	DUCHESNE COUNTY 1-17C4	3S 4W 17	4301330410	
5330	DUCH. COUNTY 1-3C4	3S 4W 3	4301330065	
5335	EVANS UTE 1-17B3	2S 3W 17	4301330274	WSTC ✓
5336	EVANS UTE 2-17B3	2S 3W 17	4301331056	
5340	FORTUNE UTE FED 1-11C5	3S 5W 11	4301330402	WSTC ✓
5345	FRESTON 1-8B1	2S 1W 8	4301330294	
5350	GERITZ MURPHY 1-6C4	3S 4W 6	4301330573	
5360	HAMBLIN 1-26A2	1S 2W 26	4301330083	
5361	HAMBLIN 2-26A2	1S 2W 26	4301330903	
5370	JENKS ROBERTSON 1-1B1	2S 1W 1	4304730174	
5375	RACHEL JENSEN 1-16C5	3S 5W 16	4301330374	WSTC ✓
5385	JOHN 1-3B2	2S 2W 3	4301330160	
5387	JOHN 2-3B2	2S 2W 3	4301330975	
5390	V JOHNSON 1-27A2	1S 2W 27	4301330119	
5400	LAMICQ 1-20A2	1S 2W 20	4301330133	
5405	JOHN LAMICQ 1-6B1	2S 1W 6	4301330210	
5410	LAMICQ ROBERTSON 1-1B2	2S 2W 1	4301330200	
5412	LAMICQ ROBERTSON 2-1B2	2S 2W 1	4301330995	
5415	LAMICQ UTE 1-5B2	2S 2W 5	4301330212	
5425	MCELPRANG 1-31A1	1S 1W 31	4301330190	
5430	MARQUERITE UTE 1-8B2	2S 2W 8	4301330235	WSTC ✓
5435	MAY UTE FED 1-13B1	2S 1W 13	4304730176	
5440	MOON TRIBAL 1-30C4	3S 4W 30	4301330576	
5450	MORTENSEN 1-32A2	1S 2W 32	4301330199	
5452	MORTENSEN 2-32A2	1S 2W 32	4301330929	
5455	PHILLIPS UTE 1-3C5	3S 5W 3	4301330333	
5460	REESE ESTATE 1-10B2	2S 2W 10	4301330215	WSTC ✓
5465	ROBERTSON 1-29A2	1S 2W 29	4301330189	

L M



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well

☒ Oil Well    ☐ Gas Well    ☐ Other (specify)

2. Name of Operator

MEDALLION EXPLORATION

9. Well Name and Number

JENKINS 1-23B1

10. API Well Number

4304730751

3. Address of Operator

2091 E. 4800 S. #22 SLC, UTAH 84117

4. Telephone Number

801-277-0801

11. Field and Pool, or Wildcat

BLUEBELL

5. Location of Well

Footage

Q. Sec. T., R., M. : SENW, SEC. 23, T2S, R1W

County : UTAH

State : UTAH

## 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment                                    | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                                  | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                                | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection                        | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                                 | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                            | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATORSHIP</u> |   |

Approximate Date Work Will Start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

• Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE MARCH 1, 1993, MEDALLION EXPLORATION WILL ASSUME RESPONSIBILITY AS THE OPERATOR OF THE REFERENCED WELL WITH FULL COMPLIANCE WITH THE FEDERAL GOVERNMENT REGULATIONS. MEDALLION WILL ALSO ADHERE TO THE TERMS OF COMMUNITIZATION AGREEMENT UNDER ITS STATEWIDE CASH BOND.

RECEIVED

MAR 29 1993

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name &amp; Signature

A. MAJDI

Title OPERATIONS

Date 2/25/93

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED  
APR 1 1993  
DIVISION OF  
OIL GAS & MINING

1. Type of Well  
☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator  
Pennzoil Exploration and Production Company

3. Address and Telephone No.  
P.O. Box 290 Neola, Utah 84053 (801) 353-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1570' FNL AND 1583' FWL OF SECTION 23, T2S, R1W

5. Lease Designation and Serial No.

FEE

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

JENKINS 1-23B1

9. API Well No.

43 04730751

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing repair
- ☐ Altering Casing
- ☒ Other CHANGE OF OPERATORSHIP
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

PENNZOIL RELINQUISHED OPERATORSHIP OF THE SUBJECT WELL TO  
MEDALLION EXPLORATION AS OF MARCH 1, 1993.

14. I hereby certify that the foregoing is true and correct

Signed

AP L. L. L. L.

Title

Petroleum Engineer

Date

MAR. 29, 1993

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

1-LAC	7-VLC
2-DTS/S	
3-VLC	✓
4-RJF	✓
5-RWM	✓
6-ADA	✓

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Exchange of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-1-93)

TO (new operator)	<u>MEDALLION EXPLORATION</u>	FROM (former operator)	<u>PENNZOIL EXPLORATION &amp; PROD</u>
(address)	<u>2091 E 4800 S #22</u>	(address)	<u>PO BOX 2967 17TH FL</u>
	<u>SALT LAKE CITY UT 84117</u>		<u>HOUSTON TX 77252-6998</u>
	<u>JAKE HAROUNY</u>		
phone ( <u>801</u> )	<u>277-0801</u>	phone ( <u>713</u> )	<u>546-6998</u>
account no. <u>N 5050</u>		account no. <u>N2885</u>	

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

# OPERATOR CHANGE DOCUMENTATION

- Lec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (*Ref. 3-20-93*) (*Rec'd 4-1-93*)
- Lec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (*Rec'd 3-29-93*)
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- Lec* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (*5-4-93*)
- Lec* 6. Cardex file has been updated for each well listed above. (*5-5-93*)
- Lec* 7. Well file labels have been updated for each well listed above. (*5-5-93*)
- Lec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (*5-4-93*)
- Lec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

# ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

- (Robert Edward Sutton / Fedshare U.S. Inc. 30,000)
1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
  2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon completion of routing.*
  3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date April 14, 1993. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 5/10 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

## FILMING

1. All attachments to this form have been microfilmed. Date: May 12 1993.

## FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

## REMARKS

930414 Btm/s.L. Approved CA operator changes eff. 4-12-93.

930504 DOBm review. (Partial change only.)



RECEIVED

JUN 01 1993

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
WORKOVER AND COMPLETION FORM

DIVISION OF  
OIL, GAS & MINING

COMPANY: MEDALLION EXPLORATION COMPANY REP: CLIFF MURRAY

WELL NAME: JENKINS 1-23B1 API NO: 43-047-30751

SECTION: 23 TWP: T2S RANGE: RLW

CONTRACTOR: TRINITY RIG NUMBER: #1

INSPECTOR: DENNIS INGRAM TIME: 8:25 AM AM/PM DATE: 5/19/93

OPERATIONS AT THE TIME OF INSPECTION: SPOOLING DRILLING LINE WAITING  
TO DO ACID JOB.

=====

WELL SIGN: YES TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: SOW

H2S:                      ENVIRONMENTAL: YES PIT: YES BOPE: YES

DISPOSITION OF FLUIDS USED: FRAC MASTER

DOES THIS WORKOVER QUALIFY FOR STATE TAX CREDITS: (Y/N) NO

PERFORATED:                      STIMULATED:                      SAND CONTROL:                     

WATER SHUT OFF:                      WELLBORE CLEANOUT: YES WELL DEEPENED:                     

CASING OR LINER REPAIR:                      ENHANCED RECOVERY:                      THIEF ZONE:                     

CHANGE OF LIFT SYSTEM:                      TUBING CHANGE:                      OTHER CEMENT SQUEEZE:                     

SURFACE EQUIPMENT CHANGES OR ASSOCIATED COSTS DO NOT QUALIFY FOR CREDITS.

=====

REMARKS:

MOVING PACKER UPHOLE AND WILL ACIDIZE. MURRAY SAYS MEDALLION IS

TRYING TO GET WELL BACK ON PRODUCTION (NOT READY TO INVEST ANY MONEY

JUST YET). ONE OF THE WELLS PICKED UP FROM PENNZOIL.

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 1 of 6

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

CHRISTY A WARBY  
MEDALLION EXPLORATION  
6975 UNION PARK CTR #310  
MIDVALE UT 84047

UTAH ACCOUNT NUMBER: N5050REPORT PERIOD (MONTH/YEAR): 9 / 96AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
UTE TRIBAL 3-9								
4301320179	00475	04S 05W 9	GR-WS			1420H623543		
ESTHER ARHI #1								
4304730205	00590	02S 01E 5	GR-WS			1420H622956	9C-000129	
TRIBAL FEDERAL 1-30								
4301330475	00665	03S 05W 30	GR-WS			1420H622496		
UTE TRIBAL 5-1								
4301330081	02305	04S 05W 5	GR-WS			1420H62630		
1-5C4						Free		
4301330532	02345	03S 04W 5	GR-WS			Free		
1-24B6						Free	UT08049I-84C	735
4301330518	02350	02S 06W 24	GR-WS			Free		
1-23B1						Free		
4304730751	02355	02S 01W 23	GR-WS			Free		
REESE 2-10B2						Free		
4301330837	02416	02S 02W 10	GR-WS			Free		
NATHAN FEE #1								
4303730491	02895	40S 22E 16	ISMY					
UTE TRIBAL 2-9C6								
4301331096	04519	03S 06W 9	GR-WS			1420H622461		
UTE TRIBAL 2-2C6								
4301330531	04523	03S 06W 2	GR-WS			1420H622460		
JENSEN FENZEL #1								
4301330177	04524	03S 05W 20	GR-WS					
UTE TRIBAL F-1								
4301330103	04526	03S 06W 13	GR-WS			1420H622466		
TOTALS								

COMMENTS: \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Medallion Exploration

3. Address and Telephone Number:

6975 Union Park Center, #310 Midvale, Ut 84047

4. Location of Well

Footages:

1583' FWL & 1570' FNL

QQ, Sec., T., R., M.:

S&N, Sec. 23, T2S, R1W

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

JENKINS 1-23B1

9. API Well Number:

4304730751

10. Field and Pool, or Wildcat:

BLUEBELL

County:

UINTAH

State:

UTAH

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT

(Submit in Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment                                | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection                    | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                             | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                        | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change Of Operator</u> |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

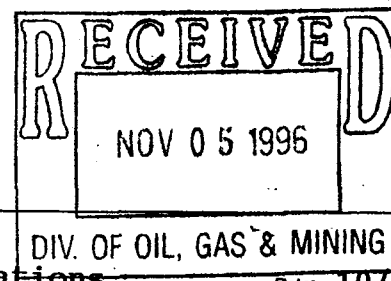
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

• Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective November 1, 1996, Medallion Exploration will relinquish the operatorship of the referenced well to the Barrett Resources Corp.



13.

Name & Signature: \_\_\_\_\_

Title: Operations

Date: 10/1/96

(This space for State use only)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Aliottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Jenkins 1-23B1

9. API Well Number:

43-047-30751

10. Field and Pool, or Wildcat:

Bluebell

1. Type of Well: OIL ☒ GAS ☐ OTHER:2. Name of Operator:  
Barrett Resources Corporation3. Address and Telephone Number:  
1515 Arapahoe St., Tower 3, #1000, Denver, CO. 80202 (303) 572-3900

4. Location of Well

Footages: 1583' FWL 1570' FNL

OQ, Sec., T., R., M.: SENW 23-25-1W

County: Uintah

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                                     | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                               | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                             | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection                        | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize                   | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                         | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of Operator.</u> |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective November 1, 1996, Barrett Resources Corporation took over operations of the above well from Medallion Exploration.

13.

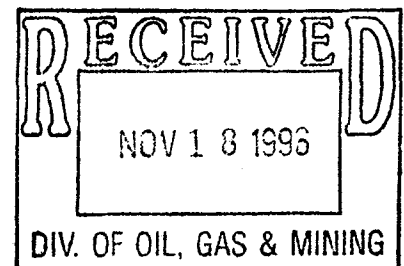
Name &amp; Signature: \_\_\_\_\_

Title: \_\_\_\_\_

Joseph P. Barrett  
Vice President - Land

Date: 11-1-96

(This space for State use only)





# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

December 18, 1996

Mr. Jake Harouny  
Medallion Exploration  
6975 Union Park Ctr. #310  
Midvale, Utah 84047

Re: Notification of Sale or Transfer of Fee Lease Interest

The division has received notification of a change of operator from Medallion Exploration to Barrett Resources Corporation for the following wells which are located on fee leases:

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
1-5C4	5-3S-4W	43-013-30532
1-23B1	23-2S-1W	43-047-30751
Reese 2-10B2	10-2S-2W	43-013-30837
Fee 2-20C5	20-3S-5W	43-013-30550
Ute Tribal 1-10B1E	10-2S-1E	43-047-30881
Owen Anderson 1-28A2	28-1S-2W	43-013-30150
Geritz Murphy 1-6C4	6-3S-4W	43-013-30573
Hamblin 1-26A2	26-1S-2W	43-013-30083
J Lamicq State 1-6B-1	6-2S-1W	43-013-30210
Reese Estate 1-10B2	10-2S-2W	43-013-30215
Urruty 1-34A2	34-1S-2W	43-013-30149
Ute County 1-20C4	20-3S-4W	43-013-30170
Voda Josephine 2-19C5	19-3S-5W	43-013-30553
Voda Ute 1-4C5	4-3S-5W	43-013-30283
State 1-7B1E	7-2S-1E	43-047-30180
Harmston U 1-32A1	32-1S-1W	43-013-30224
WH Blanchard 2-3A2	3-1S-2W	43-013-30008
Blanchard Fee 1-3A2	3-1S-2W	43-013-20316
P Beckstead U 1-30A3	30-1S-3W	43-013-30070
E H Buzzi U 1-11B2	11-2S-2W	43-013-30248
State Pickup 1-6B1E	6-2S-1E	43-047-30169
Lamicq-Urruty 1-8A2	8-1S-2W	43-013-30036
Horrocks 2-5B1E	5-2S-1E	43-047-32409



Page 2

Mr. Jake Harouny  
Notification of Sale  
December 18, 1996

Utah Administrative Rule R649-2-10 states:

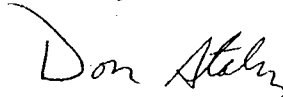
The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Medallion Exploration of its responsibility to notify all individuals with an interest in these leases (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association  
Box 1292  
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,



Don Staley  
Administrative Manager  
Oil and Gas

cc: Barrett Resources Corporation  
Utah Royalty Owners Association  
R.J. Firth  
Operator File

## OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

1-LEC	6-IJEC
2-GLH	7-KDR
3-DTS	8-SJ
4-VLD	9-FILE
5-RJF	

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-01-96

TO: (new operator) BARRETT RESOURCES CORP  
 (address) 1515 ARAPAHOE ST T3 #1000  
DENVER CO 80202  
JOSEPH BARRETT  
 Phone: (303)606-4259  
 Account no. N9305

FROM: (old operator) MEDALLION EXPLORATION  
 (address) 6975 UNION PARK CTR #310  
MIDVALE UT 84047  
JAKE HAROUNY  
 Phone: (801)566-7400  
 Account no. N5050

WELL(S) attach additional page if needed:

Name: <u>**SEE ATTACHED**</u>	API: <u>DA7-30751</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- 1 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). (Rec'd 11-5-96)
- 2 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). (Rec'd 11-18-96)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_\_. If yes, show company file number: \_\_\_\_\_.
- N/A 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- 1 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. (11-20-96)
- 1 6. Cardex file has been updated for each well listed above. (11-20-96)
- 1 7. Well file labels have been updated for each well listed above. (11-20-96)
- 1 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (11-20-96)
- 1 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

## BOND VERIFICATION - (FEE WELLS ONLY) Surety # 5865241 (\$80,000) Safeco Ins. Co. of America

- Yes 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operator's bond files.
- Yes 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date Nov. 19, 1996. If yes, division response was made to this request by letter dated \_\_\_\_\_.

## LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- \_\_\_\_ 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- Yes per R649-2-10 - former operator notified of responsibility to notify 12/18/96 all parties with an interest in the fee leases of the change of operator. By letter dated 12-18-96.

## FILMING

- Yes 1. All attachments to this form have been microfilmed. Today's date: 1-7-97.

## FILING

- \_\_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_\_ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

## COMMENTS

9/6/11/9. Fee (Non C.A.) wells only!



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

FEE

6. If Indian, Aliottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Jenkins 1-23B1

9. API Well Number:

43-047-30751

10. Field and Pool, or Wildcat:

Altamont

County: Uintah

State: UTAH

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Barrett Resources Corporation

3. Address and Telephone Number:

1515 Arapahoe St., Tower 3, Ste. 1000, Denver, CO. 80202 (303) 572-3900

4. Location of Well

Footages: 1583' FWL 1570' FNL

CO, Sec., T., R., M.:

SENEW Section 23-T2S-R1W

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |  |
|--|--|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction      |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing  |
| <input type="checkbox"/> Change of Plans           | <input checked="" type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate           |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare         |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off        |
| <input type="checkbox"/> Other _____               |  |

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

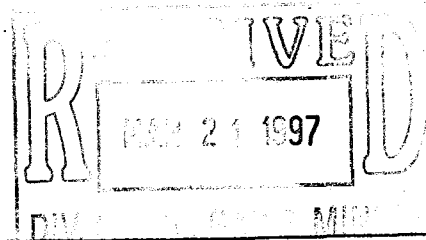
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

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Barrett Resources Corporation requests permission to  
recomplete the subject well per the attached procedure.



13.

Name &amp; Signature: Greg Davis

Production

Title: Services Supervisor

Date: 3/18/97

(This space for State use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining

FOR RECORD ONLY

(See Instructions on Reverse Side)

**Barrett Resources Corporation**  
**Well Workover Procedure**

**Jenkins 1-23B1**  
**SENW 23-2S-1W**  
**Uintah County, Utah**

**Prepared: 03/13/97**  
**DES**

KB:	17.5'
PBTD:	9,900' (CIBP w/5sx cement on top)
Surface Casing:	10-3/4", 40.5# set @ 2,500'.
Intermediate Casing:	7-5/8", 26.4/29.7#, N-80 set @ 9,200'.
Liner:	5-1/2", 20#, N-80 set @ 12,338'. Top @ 8,955'.
Tubing:	2-7/8", 6.5#, N-80 DSS landed @ 7,509' (239 jts).
Pump Cavity:	Guiberson PL-1 @ 238 jts.
Packer:	MSOT Arrowset @ 7,509'.
Side String:	2-3/8", 4.7#, N-80 Nu-Lok and DSS landed in pump cavity (217 jts).
Perforations:	LGR: 8,237-9,792'.

---

**Purpose: Drill out CIBP @ 9,900'. Perforate and acidize new LGR/Wasatch intervals and flow test.**

1. Remove pump. MIRU slickline unit and shear standing valve. Let well equalize.
2. MIRU workover rig. NU BOP's. PU on 2-3/8" side string and sting out of pump cavity. Flush side string with heated production water and POOH. Change out BOP rams to 2-7/8". Release 7-5/8" packer @ 7,509'. Circulate hole with heated production water and POOH with 2-7/8" tubing, pump cavity and packer. Lay down anchor and packer.
3. PU 4-5/8" mill and 2-7/8" tubing. RIH to CIBP @ 9,900'. Mill out CIBP and push to bottom. Clean out to at least 12,280'. POOH.
4. MIRU wireline unit. Perforate Wasatch with 2 SPF, 120° phasing using 4" casing guns with 23 gm charges as follows:

9,552-66	9,569-74	9,616-20	9,680-92	9,758-62	9,788-91
9,796-800	9,804-07	9,814-16	9,869-72	9,892-900	9,906-10
9,912-15	9,918-21	9,976-78	9,990-92	10,004-13	10,018-23
10,049-53	10,056-59	10,062-66	10,070-72	10,078-86	10,133-37
10,174-82	10,206-10	10,278-82	10,310-14	10,319-21	10,334-36
10,351-55	10,360-64	10,390-402	10,458-62	10,485-88	10,522-25
10,568-71	12,004-12	12,017-19	12,084-88	12,224-32	12,240-44
12,248-51					

43 intervals, 201', 402 holes

Correlate depths to GR on Dual Induction -SFL Log dated 3/20/81.

**Jenkins 1-23B1 continued:**

5. MIRU hydrotesters. PU 5-1/2" RBP with ball catcher, 5-1/2" packer and 2-7/8" tubing. RIH hydrotesting tubing to 8,500 psi.
6. MIRU Halliburton and Protechnics. Isolate and acidize Wasatch perforations as follows (tag all stages with single isotope tracer):

	<u>Interval</u>	<u>Gross Feet</u>	<u>Net Feet</u>	<u>Perfs</u>	<u>Acid Volume</u>
1.	11,868-12,251	383'	134'	304	13,400 gallons 15% HCl
2.	10,278-10,571	293'	83'	192	8,300 gallons 15% HCl
3.	9,969-10,210	241'	81'	178	8,100 gallons 15% HCl
4.	9,758-9,921	163'	38'	82	3,800 gallons 15% HCl
5.	9,552-9,692	140'	50'	114	<u>5,000 gallons 15% HCl</u>
				Total:	38,600 gallons 15% HCl

7. Set RBP @ +/- 12,280' and packer @ +/- 9,530'.
8. Swab/flow perforations from 9,692-12,251' for evaluation. After 2-3 days of cleanup, log well with Gamma Ray from 12,280-9,500'. If well is flowing, also run production log to determine fluid entry points.
9. If well is economic, return to production. Contact Denver for producing interval. If well is not economic, contact Denver for evaluation.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

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Fee

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Jenkins 1-23B1

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43-047-30751

10. Field and Pool, or Wildcat:

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1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Barrett Resources Corporation

3. Address and Telephone Number:

1515 Arapahoe St. Tower 3, #1000, Denver CO 80202 (303) 572-3900

4. Location of Well

Footages: 1583' FWL 1570' FNL

County: Uintah

QQ, Sec., T., R., M.: SENW Section 23-T2S-R1W

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input checked="" type="checkbox"/> Abandon        | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon *                 | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Prepared for and attempted recompletion per procedure on Sundry dated 3/18/97.  
Found parted csg @ 7612' and stopped operations.

Barrett Resources Corporation requests permission to plug and abandon the subject well per the attached procedure.

13.

Name & Signature: Greg Davis

*Greg Davis*

Production

Title: Services Supervisor

Date: 5/5/97

(This space for State use only)

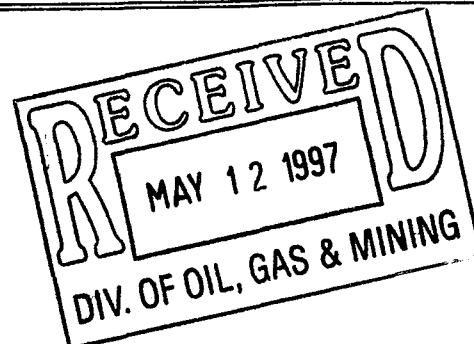
*See attached Conditions of Approval*

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 5/20/97

BY: *John R. Davis*

(See Instructions on Reverse Side)



**Barrett Resources Corporation**  
**Plugging Procedure**

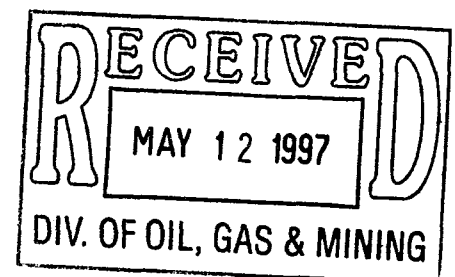
**Jenkins 1-23B1**  
**SENW 23-2S-1W**  
**Uintah County, Utah**

**Prepared: 04/22/97**  
**DES**

KB:	17.5'
PBTD:	9,900' (CIBP w/5sx cement on top)
Surface Casing:	10-3/4", 40.5# set @ 2,500'.
Intermediate Casing:	7-5/8", 26.4/29.7#, N-80 set @ 9,200'.
Liner:	5-1/2", 20#, N-80 set @ 12,338'. Top @ 8,955'.
Casing Part:	7,612'.
Tubing:	2-7/8", 6.5#, N-80 DSS landed @ 7,494' (238 jts).
Open Perforations:	LGR: 8,237-9,792'.

---

1. MIRU workover rig. NU BOP's. PU on 2-7/8" tubing and POOH.
2. PU bit, 7-5/8" casing scraper and 2-7/8" tubing. RIH to casing part @ 7,612'. POOH.
3. PU 7-5/8" cement retainer and 2-7/8" tubing. RIH and set cement retainer @ 7,600'.
4. MIRU Halliburton. Pump 200 sacks of cement below retainer. Sting out of retainer and spot 25 sacks (100') of cement on top of retainer.
5. POOH. Spot a 25 sack cement plug (100') in 7-5/8" casing from 2,450-2,550'.
6. POOH. Spot a 25 sack cement plug (100') in 7-5/8" casing from surface to 100'. POOH with 2-7/8" tubing and lay down.
7. Pick up 100' of 1" tubing. RIH and spot a 20 sack cement plug (100') in 7-5/8" x 10-3/4" annulus.
8. Allow cement to set for 12-24 hrs. Cut off all pipe 6' below ground level and weld plate on top.
9. Install 4" X 10' dry hole marker showing well number, legal location and name of lease. Ensure that the marker is securely embedded in cement and at least 4' of the marker is above ground level. Permanently seal the top of the marker.
10. Reclaim location as per State of Utah specifications.



# Jenkins 1-23B1

SENW 23-2S-1W

Uintah County, Utah

Revised: 4/21/97

Status: SI

WI = 91.4%

NRI = 72.9%

Spud: 1/9/81

KB = 5,061.5'

GL = 5,044'

## Tubing Detail

Date: 3/31/97

2-7/8" EOT @ 7,494'

233 jts 2-7/8", 6.5#, N-80 DSS

5 jts 2-7/8", 6.5#, N-80

Surface Casing: 10-3/4", 40.5# @ 2,500'.

Cemented with 1,500 sx.

Hole Size: 14-3/4"

Intermediate Csg: 7-5/8", 26.4/29.7#, N-80 @ 9,200'.

Cemented with 1,275 sx.

Hole Size: 9-7/8"

TOC: 4,810'

Liner: 5-1/2", 20#, N-80 @ 12,338'. Top @ 8,955'.

Cemented with 1,085 sx.

Hole Size:

Casing Part @ 7,612'

8/19/88 Acddz 8,237-8,432' w/5,800 gals 15% HCl.

8/17/88 Perfd 8,237-8,432'.

8,237-8,432'

8 intervals, 58', 2 SPF,  
116 holes, csg guns

8/12/88 Acddz 8,507-8,684' w/5,300 gals 15% HCl.

8/9/88 Perfd 8,507-8,684'.

8,507-8,684'

9 intervals-53', 2 SPF,  
106 holes, csg guns

8/2/88 Acddz 8,836-9,270' w/6,100 gals 15% HCl.

7/29/88 Perfd 8,836-9,270'.

8,836-9,270'

6 intervals

Liner Top: 8,955'

7/27/88 Acddz 9,432-9,792' w/7,000 gals 15% HCl.

7/20/88 Perfd 9,432-9,674'. (10 intervals)

9,432-9,792'

5 sx cement

CIBP @ 9,900'

8/5/82 Acddz 9,682-12,230' w/16,500 gals 15% HCl.

12/17/81 Perfd 10,160-12,142'. (48 intervals)

4/??/81 Acddz 9,682-11,803' w/7,500 gals 20% HCl.

4/14/81 Perfd 9,682-11,803'. (16 intervals)

4/??/81 Acddz 12,082-12,230' w/5,000 gals 20% HCl.

4/9/81 Perfd 12,082-12,230'. (4 intervals)

9,969-12,230'

PBTD:

TD: 12,350'

Comments: Original operator - UTEX.



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

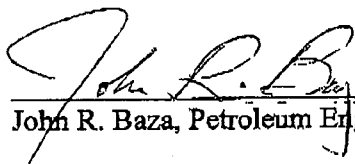
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

## CONDITIONS OF APPROVAL

Well Name and Number: Jenkins 1-23B1  
API Number: 43-047-30751  
Operator: Barrett Resources Corporation  
Type of Approval Requested: Plug and abandon well  
Reference Document: Sundry notice dated 5/5/97

### Approval Conditions:

1. Notify the Division 24 hours prior to beginning plugging operations. Please contact either David Hackford, DOGM Roosevelt Office at (801)722-3417 or John Baza, Salt Lake Office (801)538-5334.
2. Dependent on surface landowner requirements, the dry hole marker may be waived in lieu of cutting off the casing below plow depth and welding a flat steel marker plate with the necessary identification shown on the plate.
3. Site reclamation shall be according to surface landowner specifications.

  
John R. Baza, Petroleum Engineer

5/20/97  
Date

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINES  
RECORD OF ABANDONMENT OPERATIONS

COMPANY NAME: BARRETT RESOURCES CORP.

WELL NAME: JENKINS 1-23B1

QTR/QTR: SE/NW SECTION: 23 TOWNSHIP: 2S RANGE: 1W

COUNTY: UINTAH API NO: 43-047-30751

INSPECTOR: DAVID W. HACKFORD TIME: VARIOUS DATE: 7/28 & 7/29/97

SURFACE CASING SHOE DEPTH 2500' CASING PULLED YES ☐ NO ☒

CASING PULLED: SIZE NA CUT DEPTH          FT/CSG RECOVERED         

CASING TESTED YES ☐ NO ☒ TESTED TO:          PSI TIME:          MIN:

CEMENTING COMPANY: HALLIBURTON

CEMENTING OPERATIONS: P&A WELL: X

PLUG 1. SET: FROM 7564 FT.          TO 7464 FT. TAGGED YES ☐ NO ☒

SLURRY: TYPE V CEMENT WITH 0.3% HR5. 1.18 YIELD, 15.6 PPG

PLUG 2. SET FROM 2568' FT.          TO 2468' FT. TAGGED YES ☐ NO ☒

SLURRY: TYPE V CEMENT NEAT. 1.18 YIELD, 15.6 PPG

PLUG 3. SET FROM FT.          TO          FT. TAGGED YES ☐ NO ☐

SLURRY:         

PLUG 4. SET FROM FT.          TO          FT. TAGGED YES ☐ NO ☐

SLURRY:         

SURFACE PLUG: FROM 100' FT.          TO SURFACE FT.

ALL ANNULUS CEMENTED TO SURFACE: YES ☒ NO ☐

PLUGGING FLUID TYPE: 165 GALLONS CORTRON R-2383 MIXED WITH WATER.

PERFORATIONS: FROM BELOW 7564' FT.          TO          FT.  
FROM FT.          TO          FT.

# 1 CIBP SET: CEMENT RETAINER AT 7564'.



# 2 CIBP SET: \_\_\_\_\_

ABANDONMENT MARKER: PLATE:   X   PIPE:            CORRECT INFORMATION: YES

COMMENTS: WHEN WELLHEAD WAS CUT OFF, 7 5/8" CASING FELL DOWN HOLE 54'. 100'  
OF ONE INCH PIPE WAS RUN IN HOLE AND NINE BARRELS SLURRY FILLED 10 3/4"  
CASING TO SURFACE. CEMENT LEVEL WAS WATCHED FOR ONE HOUR AND IT DID NOT  
DROP.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Jenkins 1-23B1

9. API Well Number:

43-047-30751

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Barrett Resources Corporation

3. Address and Telephone Number:

(303) 572-3900  
1515 Arapahoe St. Tower 3, Ste. #1000, Denver, CO. 80202

4. Location of Well

Footages: 1583' FWL 1570' FNL

QQ, Sec., T., R., M.: SENW Section 23-T2S-R1W

County: Uintah

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input checked="" type="checkbox"/> Abandon *      | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL  
COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) Set cmt retainer @ 7564' & pumped 225 sx cmt. 7464-9792'
- 2) Sting out of retainer & dump 25 sx on top.
- 3) POOH w/tbg to 2550', set 25 sx cmt plug 2440-2550'.
- 4) Dug out wellhead cut off 6' below ground level.
- 5) RIH in 7-5/8" csg w/100' of 1" pipe, cmt 100' of 7-5/8" w/75 sx cmt. Annulus took 3-1/2 Bbls cmt to fill 7-5/8" took 5-1/2 Bbls cmt.
- 6) Weld P & A plate to SFC csg stub & filled IH.

PLUGGING WITNESSED BY: Dave Hackford of UBOGM

P &amp; A 7/29/97

13.

Name &amp; Signature:

Greg Davis

*Greg Davis*

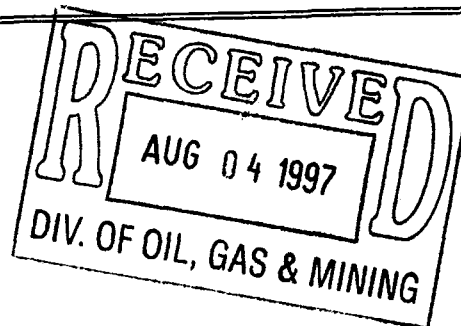
Production

Services Supervisor

Title:

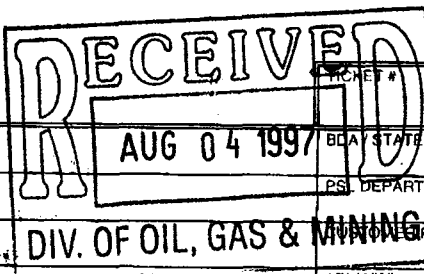
Date: 8-1-97

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JOB LOG 4239-5



REGION North America	NWA/COUNTRY	TICKET #	TICKET DATE
MBUID / EMP #	EMPLOYEE NAME	BOA / STATE	COUNTY
LOCATION	COMPANY	PS. DEPARTMENT	
TICKET AMOUNT	WELL TYPE	MINING / PREP / PHONE	
WELL LOCATION	DEPARTMENT	API / UWI #	
LEASE / WELL #	SEC / TWP / RNG	JOB PURPOSE CODE	

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	0900							on Location Safety meeting rig up
								RIH w/retainer Set @ 7564' mix 225 sacks Cement to Squeeze & plug from 7464'-9792'
	1248		0					Start Fresh
		2.5	10			1400		End Fresh injection rate
			0					Start Cement @ 15.6#/g
			47					End Cement
			0					Start Displacement
	1315	3.3	39			1400		End Displacement
								String out of retainer & dump 25 sacks on top
								Pooh w/ 6 joints of Tubing
	1330	3.9	0					Roll Hole w/ 335 bbls. Treated H <sub>2</sub> O
	1500	4	335			740		Shut down
								Pooh w/ Tubing to 2550'
								Mix 25 sacks of Cement to Set plug @ 2440'-2550'
	1715	3	0					Start Fresh
			5					End Fresh
			0					Start Cement @ 15.6#/g
			5.2					End Cement
			0					Start Displacement
	1725	3	14.1					End Displacement
								Pooh w/ Tubing
								Released for day 7/29/97
	0900							on Location
								RIH w/ 1" Pipe between 7 <sup>5</sup> / <sub>8</sub> " X 10 <sup>3</sup> / <sub>4</sub> " Csgs.
								Tag Collar @ 30'±, RIH w/ 100' Tape & Tag hard Cmt @ 53'± between 7 <sup>5</sup> / <sub>8</sub> " X 10 <sup>3</sup> / <sub>4</sub> "
								in Fluid
	1020	2	0			St. Cmt		RIH in 7 <sup>5</sup> / <sub>8</sub> " Csg w/ 100' of 1" pipe
	1025	2	9			End Cmt.		Mix 75 sacks Cement w/ 2% Cacle & Cement 100' of 7 <sup>5</sup> / <sub>8</sub> " w/ cmt. over flow into Annulus
								Annulus took 3 <sup>1</sup> / <sub>2</sub> bbls. Cmt. to fill 7 <sup>5</sup> / <sub>8</sub> " Took 5 <sup>1</sup> / <sub>2</sub> bbls. Cmt. pump 6 bbls to pit

Thank you  
Steve & crew



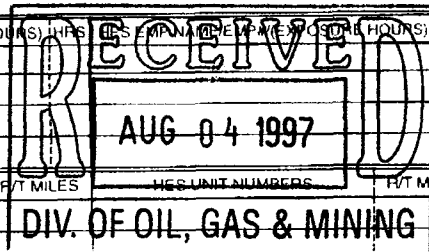
## JOB SUMMARY 4239-1

REGION North America	NWA/COUNTRY Rocky Mtn	TICKET # 301102	TICKET DATE 7-29-97
MBU ID / EMP # VE0102	EMPLOYEE NAME Steve Frazer	BDA / STATE Utah	COUNTY Uintah
LOCATION 055685	COMPANY Barrett	PSL DEPARTMENT 5001	CUSTOMER REP / PHONE J. Courtwright
TICKET AMOUNT	WELL TYPE	API / UWI #	JOB PURPOSE CODE
WELL LOCATION Roosevelt	DEPARTMENT 5001		
LEASE / WELL # Jenkins 1-23B1	SEC / TWP / RNG 23 / 25 / 1W		

HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS
S. Frazer C5000					
D. Huber E3055					
B. Alford J0582					

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
94285	60				
76773	60				
75641	60				



Form Name	Type:
Form Thickness	From To
Packer Type	Set At
Bottom Hole Temp.	Pressure
Misc. Data	Total Depth

## TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Float Collar		
Float Shoe		
Guide Shoe		
Centralizers		
Bottom Plug		
Top Plug		
Head		
Packer		
Other		

## MATERIALS

Treat Fluid	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

DATE	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
TIME	7-28-97 0600	0900	1245	7-29-97

## WELL DATA

	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing	U	26.4	7 5/8	0	7564	
Liner						
Liner						
Tbg/D.P.	U	6.5	2 1/8	0	7564	
Tbg/D.P.						
Open Hole						SHOTS/FT.
Perforations				8237	9792	
Perforations						
Perforations						

## HOURS ON LOCATION

DATE	HOURS
7-28	8.5
7-29	2.5
TOTAL	

## OPERATING HOURS

DATE	HOURS
7-28	2.3
7-29	1.4
TOTAL	

## DESCRIPTION OF JOB

Plug to Abandon  
as instructed

## ORDERED

TREATED  
FEET

## HYDRAULIC HORSEPOWER

Avail. Used  
AVERAGE RATES IN BPM  
Disp. Overall  
CEMENT LEFT IN PIPE  
Reason

## CEMENT DATA

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
1 <sup>st</sup>	225	Premium B		.3% HR-5	1.18	15.6
2 <sup>nd</sup>	25	"	"	Neat	1.18	15.6
Surf	75	Prem	B	2% CAC 1/2	1.15	15.6

Circulating	Displacement	Preflush:	Gal - BBI	Type
Breakdown	Maximum	Load & Bkdn:	Gal - BBI	Pad: BBI - Gal
Average	Frac Gradient	Treatment	Gal - BBI	Disp: BBI - Gal
Shut In: Instant	5 Min	Cement Slurr	Gal - BBI	
	15 Min	Total Volume	Gal - BBI	

Frac Ring #1

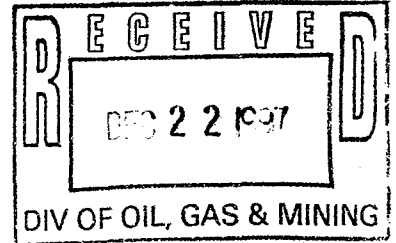
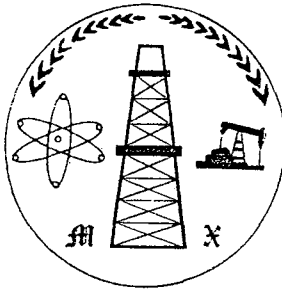
Frac Ring #2

Frac Ring #3

Frac Ring #4

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER'S REPRESENTATIVE SIGNATURE



## Medallion Exploration

December 17, 1997

Don Staley  
State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
PO Box 145801  
Salt Lake City, Utah

Re: Notification of Sale or Transfer of Fee Lease Interest

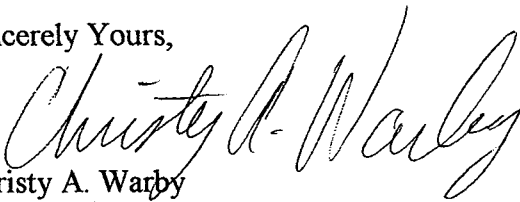
Dear Mr. Staley,

I am writing in response to your letter dated December 5, 1997 informing Medallion of Utah Administrative Rule R649-2-10.

Medallion is in compliance with this regulation. The enclosed notification was sent to all individuals with an interest in the leases Medallion sold to Barrett Resources (see enclosure 2). This notice was sent with both the September and October 1996 revenues and closing statements. Medallion has cancelled checks proving the notices were received.

Should you have any further concerns with this matter or require additional information, please contact me at the address below.

Sincerely Yours,

  
Christy A. Warby  
Administrative Assistant

2 encl.

Attention Interest Owner:

Encl. 1

Medallion Exploration has sold all wellbores/leases for which you have interest in to Barrett Resources in Denver, Colorado. Medallion will be responsible for all revenues through October 31, 1996 and 1996 tax schedules (federal 1069 and Utah State 675R).

Any questions regarding October revenue or 1996 tax schedules should be directed to Christy at the Medallion Salt Lake office (801) 566-7400. Any questions regarding the sale should be directed to Barrett Resources at (303) 572-3900.

Thank You.

---

WELL NAME	SEC.	TWNSHIP.	RANGE	QQ
UTE 1-20Z2 *	20	1N	2W	NWSE
UTE 1-21Z2 *	21	1N	2W	NESW
YACK 1-7A1 *	7	1S	1W	NESW
BASTIAN #1(3-7D) *	7	1S	1W	SWNE
DYE 1-29A1 *	29	1S	1W	NWSE
S. ESTATE 1-30A1 *	30	1S	1W	NWSE
HARMSTON 1-32A1 *	32	1S	1W	NESW
BLANCHARD 1-3A2 *	3	1S	2W	NWSE
BLANCHARD 2-3A2 *	3	1S	2W	SESW
L. URRUTY 1-8A2 *	8	1S	2W	NWSW
HAMBLIN 1-26A2 *	26	1S	2W	NESW
ANDERSON 1-28A2 *	28	1S	2W	NWSE
URRUTY 1-34A2	34	1S	2W	SWNE
UINTA OURAY 1-1A3	1	1S	1W	NWSE
UTE 1-2A3	2	1S	1W	NWSE
UTE 1-10A3 *	10	1S	3W	C-NE
BECKSTEAD 1-30A3 *	30	1S	3W	SWNE
UTE TRIBAL P-1	3	2S	1E	SWNE
WINN P2-3B1E	3	2S	1E	NWNW
ESTHER ARHI 1-5B1E	5	2S	1E	NESW
HORROCK'S 2-5B1E	5	2S	1E	NWNW
STATE 1-6B1E *	6	2S	1E	NWSE
STATE 1-7B1E	7	2S	1E	NWSE
GARDNER B-1	9	2S	1E	NESW
UTE 9-4B1 *	4	2S	1W	SENW
LAMICQ 1-6B1 *	6	2S	1W	SENW
UTAH 1-11B1 *	11	2S	1W	NESW
JENKINS 1-23B1 *	23	2S	1W	SENW
UTAH FED. 1-24B1 *	24	2S	1W	NWSE
ROBTSN. UTE 1-2B2 *	2	2S	2W	NESW
MARGUERITE 1-8B2 *	8	2S	2W	NWSE
MEAGHER 1-9B2 *	9	2S	2W	SENW
REESE 1-10B2 *	10	2S	2W	SWNE
REESE 2-10B2 *	10	2S	2W	SENW
BUZZI 1-11B2 *	11	2S	2W	SENW
EVANS UTE 1-17B3 *	17	2S	3W	NWNE
M. RANCO 1-13B4 *	13	2S	4W	NENE

WELL NAME	SEC.	TWNSHIP.	RANGE	QQ
BROADHEAD 1-24B6	24	2S	6W	SWNE
UTE TRIBAL 1-34B6	34	2S	6W	SWSE
DUCHESNE 1-3C4	3	3S	4W	SENW
UTE TRIBAL 1-5C4	5	3S	4W	SENE
MURPHY 1-6C4 *	6	3S	4W	SWNE
UTE 1-20C4 *	20	3S	4W	C-NE
MOON TRIBAL 1-30C4 *	30	3S	4W	SESE
UTE 1-2C5 *	2	3S	5W	NWNW
VODA 1-4C5	4	3S	5W	NWNE
UTE 1-5C5	5	3S	5W	NWNE
SMITH 1-6C5 *	6	3S	5W	C-NE
FORTUNE UTE 1-11C5 *	11	3S	5W	SENW
VODA J 2-19C5	19	3S	5W	SESW
FEE 2-20C5	20	3S	5W	NESW
UTE TRIBAL 1-30C5	30	3S	5W	SWNE
UTE TRIBAL 2-2C6	2	3S	6W	SWSW
UTE TRIBAL 1-3C6	3	3S	6W	SWNE
UTE TRIBAL 2-3C6	3	3S	6W	NENW
UTE TRIBAL 1-4C6	4	3S	6W	NWSE
UTE TRIBAL 1-9C6	9	3S	6W	SWNE
UTE TRIBAL 2-9C6	9	3S	6W	SWSW
UTE TRIBAL 2-11C6	11	3S	6W	NESW
UTE TRIBAL E-1	12	3S	6W	SWNE
UTE TRIBAL E-2	12	3S	6W	SWSW
UTE TRIBAL F-1	13	3S	6W	NENE
UTE TRIBAL 2-13C6	13	3S	6W	NESW
UTE TRIBAL L-1	23	3S	6W	SWNE
UTE TRIBAL 2-23C6	23	3S	6W	NESW
UTE TRIBAL G-1	24	3S	6W	SWNE
UTE TRIBAL SWD #1	24	3S	6W	SWNE
UTE TRIBAL 1-25C6	25	3S	6W	SWNE
UTE TRIBAL 2-25C6	25	3S	6W	NESW
UTE TRIBAL 1-26C6	26	3S	6W	SWNE
UTE TRIBAL 1-35C6	35	3S	6W	SWNE
UTE TRIBAL 1-36C6	36	3S	6W	NENE
UTE TRIBAL 1-4D5	4	4S	5W	SENE
UTE TRIBAL 5-1	5	4S	5W	SENW

WELL NAME	SEC.	TWNSHIP.	RANGE	QQ
UTE TRIBAL 3-9	9	4S	5W	SENW
UTE TRIBAL 10-1	10	4S	5W	SENW
FED. 1-27E19E	27	5S	19E	SENE
FED. 1-28E19E	28	5S	19E	SWSW
NATHAN FEE	16	40S	22E	NENE

